

IN THE SPECIFICATION

Please add paragraph 25a, as follows:

[0025a] FIGS. 7A, 7B and 7C show different configurations of the array of extendable assemblies.

Please amend paragraph 37 as follows:

[0037] Referring now to FIG. 6, a fluid 174 is injected into formation 122 through the conduit 170 formed by the extendable assembly 146. It should be noted that the injected fluid 174 into the formation 122 has removed a portion 176 of filter cake 168 constrained by the extendable assembly 146. The injected fluid 174 is pumped down the injection tubing and into the casing 144 and eventually enters the conduit 170 formed by the extendable assembly 146. The injected fluid 174 then travels through the conduit 170 formed by the extendable assembly 146 and into the formation 122. Of course, each extendable assembly 146 operates in an analogous manner so that a conduit is formed for each extendable assembly 146 conforming to the patterns of the extendable assemblies mounted in the casing. It should also be recognized that the injected fluid 174 may be hazardous or corrosive in nature. Should injection rates not reach desired levels without exceeding the formation fracture pressure, the fracture pressures may be exceeded without fear that formation material will slough into the well borehole 118 because the formation is only assessable via the conduits 170 formed by the extendable assemblies 146 and the injected fluid ~~472~~ 174 maintains a flow into the formation 122 through the conduits 170 resisting flow into the borehole 118 or casing 144.